

Australia's Largest Uranium Developer

PRESENTATION TO MORGANS | 14 DECEMBER 2020 Mike Young, CEO



WHAT A WEEK WE JUST HAD...



What happened?

- Global uranium equities surge +33% since late October 2020 Vimy up 67%
- No significant change to spot price \$29.86
- No significant surge in contracting \$37.00

USA leads the way as they go from 'getting woke' to 'waking up'

- Pre-election concern that the US would 'get woke' and go crazy left (Green New Deal)
- Post-election US 'WOKE UP' as Biden and Kerry embrace nuclear power
- Bipartisan support for Nuclear Fuel Working Group recommendations for Strategic Uranium Reserve
- Elon Musk supports nuclear as a source of clean energy for EVs

While the underlying thematic continues

Shrinking supply – increasing demand – utilities still on the sidelines

Zero-net emissions by 2050 cannot be achieved without nuclear

GROWTH IN NUCLEAR DEMAND – SHORTAGE IN SUPPLY



- **/**
- Nuclear generation is expected to grow by 52% by 2040 → CAGR of 2.0%
- **/**
- Existing plants are generating at increasing levels of efficiency → US plants @ 93% CF
- **/**
- Nuclear energy is an increasingly important part of the global clean energy mix
- Provides safe, clean, cheap and the most efficient source of baseload power
- Significantly reduces the reliance on coal and gas to produce baseload electricity
- **/**
- Gap between contracted uranium and requirements is widening → inventory draw down
- **✓**
- The US utilities are the primary focus for initial long-term contracts with Vimy \rightarrow US has largest annual demand (40-45Mlbs U_3O_8)
- **/**
- Shortage of forward supply in 2023 is 40Mlbs (WNA Nuclear Fuel Report 2019)

Source: Company Reports, Vimy Calculations, WNA Fuel Report 2019

SUPPLY SHORTAGE BY 2023





Massive decline in uranium companies

- Pre-Fukushima ~420 uranium companies
- Only 62 uranium companies world-wide today...
- · ...but expect that to grow
- Uranium mining sector is not geared up to make up the shortage in time to meet demand



Production cutbacks

- Major suppliers mothballing mines or exiting the sector
- COVID-19 and prior cutbacks resulted in 60Mlb p.a. reduction in 2020
- Almost all global uranium production is unprofitable at current spot prices
- Most operate on longterm contracts



Lack of quality new projects to meet demand

- WNA lists only 6
 "Planned Mines" in 2019
 report (including the Mulga Rock Project)
- Timeframe from discovery to production now averages 15 years
- Expected supply gap to grow to >100Mlb by 2030

Source: World Nuclear Association 2020

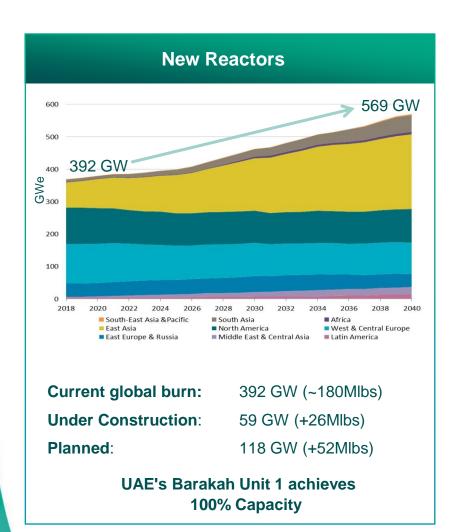
"By 2030, the market will need new production equivalent to two additional KazAtomProms to fill the expected gap between supply and demand.

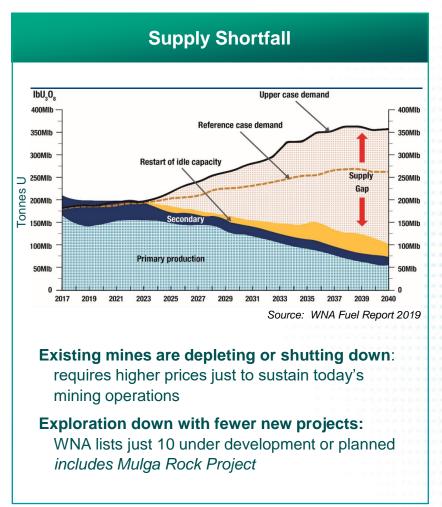
"Hence the fundamentals of uranium look certainly bullish."

Askar Batyrbayev, MD of Marketing and Sales, KazAtomProm

URANIUM PRICE PRIMED FOR RECOVERY





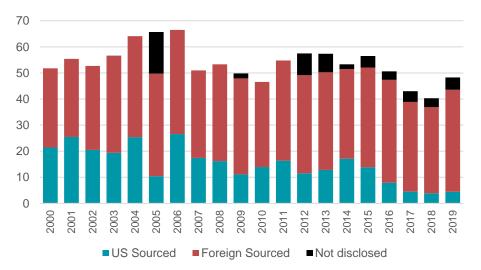


Source: WNA Fuel Report 2019

US UTILITIES – SUPPLY AND CONTRACTING







US Utility Purchasing

US consumption dominated by foreign supply

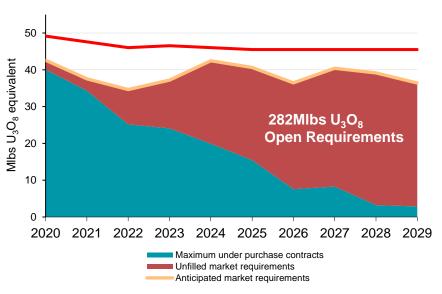
→ COVID highlights security of supply

Australian mining DID NOT STOP

US sourced → mainly traders and utilities – primary supply <0.4 Mlbs in 2019

US Utility Contract Coverage

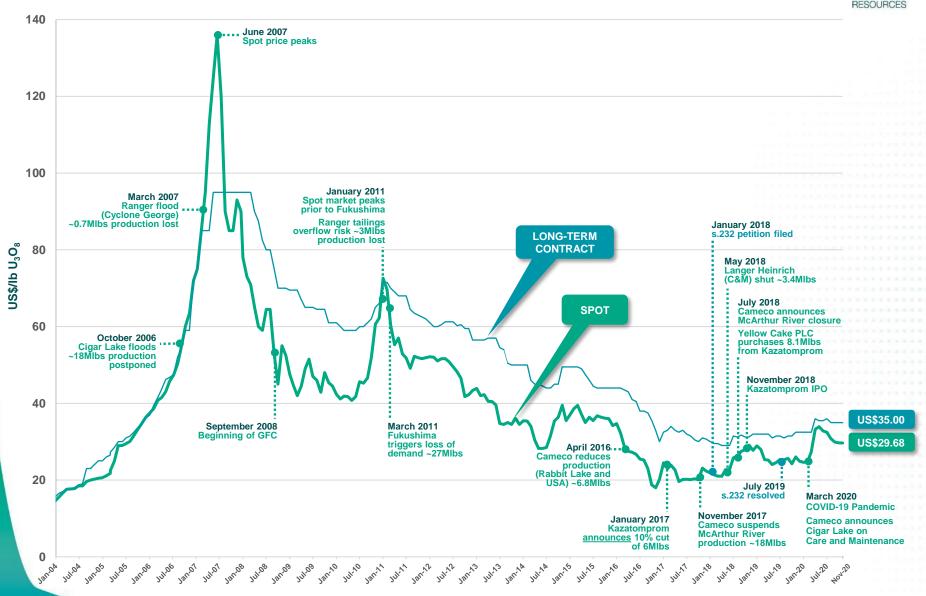
- 90% purchased on long-term contracts
- Open requirements for Vimy's uranium
- Uncontracted uranium 2020-2029 → 282Mlbs U₃O₈
- Security of supply = multiple sources / countries



Source: U.S. EIA.GOV UMAR 2020 & WNA Fuel Report 2019

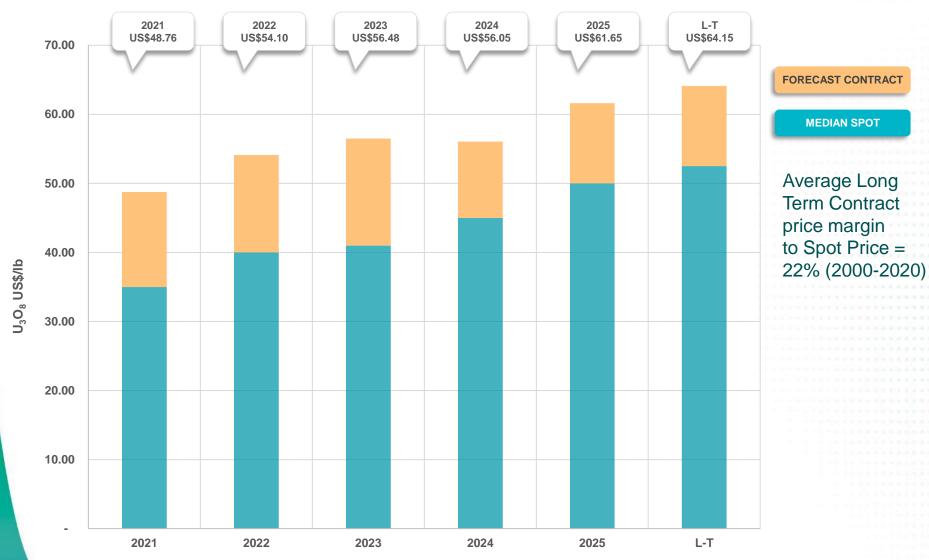
HISTORY OF URANIUM PRICING





• STREET CONSENSUS URANIUM OUTLOOK





WHY VIMY RESOURCES?



A multi-mine pipeline in Australia – the leading geopolitical region

Mulga Rock Uranium

- ✓ Australia's largest near-term uranium project
- √ 3.5Mlbs pa production with 15-year mine life
- Robust DFS confirming performance and costings

Alligator River Uranium

- ✓ Positive Scoping Study with first quartile Opex
- √ Highly prospective, multiple exploration targets

Outlook for Uranium fundamentals is excellent

- √ Steady growth in nuclear demand 52% increase by 2040
- √ Systemic supply shortages anticipated from 2024
- Demand/supply gap and few new mines = Opportunity for Vimy

Experienced board and mine-building team

- √ Proven success in constructing and operating mines
- Strong corporate capabilities
- Excellent rapport with State and Federal Governments



MINE BUILDERS – VALUE CREATORS

Mike Young

Luca Giacovazzi

Scott Hyman



BOARD OF DIRECTORS



CEO and Managing Director Resource geologist with strong background in mine development. Founding Managing Director of BC Iron. First drill hole to first ore on ship in under 4 years



Non-Executive Chairman Former State Government Minister holding Ministries of Environment, Labour Relations and Attorney General Significant experience in mining approvals at Hancock Prospecting's Roy Hill Mine

Hon. Cheryl Edwardes AM

Tony Chamberlain

Xavier Moreau



David Cornell Non-Executive Director Director of Element Capital Pty Ltd Significant experience providing strategic and corporate advice



Non-Executive Director Former COO Vimy Resources (2014-2019) Metallurgist with extensive operational and capital experience with several global uranium projects



Non-Executive Director Luca is the Head of Wyloo Metals, a company of the private investment group Tattarang. Formerly of Credit Suisse, Luca has successfully completed numerous metals and mining transactions in Australia and internationally.

EXECUTIVE MANAGEMENT



Marcel Hilmer CFO and Company Secretary Significant experience in the resources industry in funding, exploration, mergers and acquisitions



General Manager - Geology and **Exploration** 21 years experience in uranium exploration with Orano (ex-Areva) and Vimy. Our living and breathing uranium encyclopedia



VP Sales and Marketing US-based uranium marketing professional with significant experience at Dominion Energy and then at Cameco Corporation selling uranium.



Julian Tapp Chief Nuclear Officer Previous Head of Government Relations and Director of Strategy at Fortescue Metals Group. Expert commodities economist - Chair of the Supply WNA Working Group

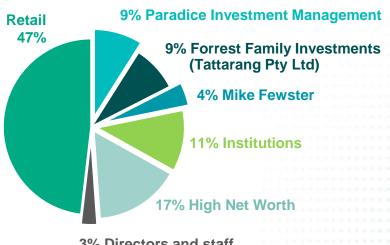
COMPANY SNAPSHOT



CAPITAL STRUCTURE (ASX:VMY)

	14 December 2020 (1)
Shares on issue	778 million
Share price	\$ 0.061
Market capitalisation	\$ 47.5m
52 week range	A\$0.02 - 0.061
Cash (2)	\$ 5.5 million

MAJOR SHAREHOLDERS



3% Directors and staff

VIMY PRICE V U SPOT PRICE 2020 YTD



VIMY'S FRONTLINE URANIUM PROJECTS



Mulga Rock Project, Western Australia

- Australia's largest uranium development project
- 90Mlbs U₃O₈ Resources and 42Mlbs U₃O₈ Ore Reserves
- DFS US\$393m NPV₈ (pre-tax) at US\$55/lb
 - Post-tax value → \$0.50 per share
- Near-term production one of only a few
- State and Federal environmental approvals received – secondary permits advancing

Alligator River Project, Northern Territory

- High-grade unconformity uranium-gold deposits
- Potential for large, Tier 1 assets
- Angularli Resource 26Mlbs @ 1.3% U₃O₈
- Multiple highly prospective targets



MULGA ROCK – MINING AND PLANT



Mining

- Open pit bulk mining methods, 15 years +
- Free digging overburden and ore
- Highly selective mining and grade control
- Pit voids to be used for tailings disposal
- In-pit overburden storage, small rehabilitation liability

Customary Accion Sands Mocene Sediments Eccore Sediments Sitcrete Interbods

Ambassador test pit

Process Plant

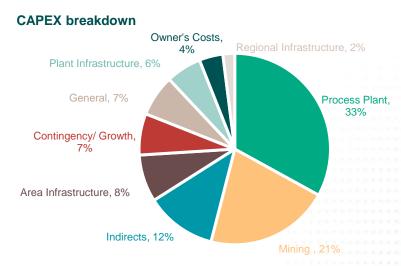
- Simple and proven 4-stage process
 - 1. Beneficiation removes gangue sands
 - 2. Sulphuric acid leach open tank
 - 3. Resin-in-pulp ion exchange
 - 4. Uranium precipitation and packaging
- Road transport to Port Adelaide



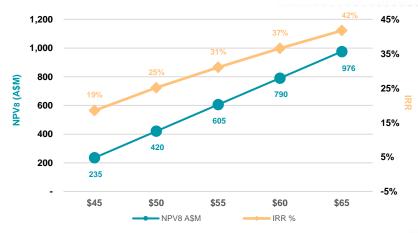
MULGA ROCK – DFS OVERVIEW



Key Metric	Unit	DFS ¹
Life-of-Mine (LOM)	Years	15
ROM Uranium Grade (Years 1-5)	ppm	1,007
ROM Uranium Grade (LOM)	ppm	768
Annual U ₃ O ₈ Production	Mlbs	3.5
Total U ₃ O ₈ Production (LOM)	Mlbs	47.1
Cash Operating Cost (Yrs 1-5)*	US\$/lb	23.3
Cash Operating Cost (LOM)	US\$/lb	26.0
AISC Operating Cost (LOM)^	US\$/lb	31.2
Total Capital	US\$M	255
U ₃ O ₈ contract price assumption	US\$/lb	55
Project NPV ₈ (incl. Royalties) ²	US\$M	393
Project IRR (incl. Royalties) ²	%	31.1
Payback from Start of Production	Years	2.4



Project U₃O₈ price sensitivities



Note 1: August 2020 DFS refresh. Note 2: Pre-Tax basis. Source: Vimy.

*Cash operating cost includes all mining, processing, maintenance, transport and administration costs, but excludes royalties and sustaining capital. Using AUD:USD exchange rate of 0.65 # All-in sustaining costs - C1 plus royalties and sustaining capital. ^ Uranium Price Assumption US\$55.00/lb U₃O₈

COMPARATIVE URANIUM FEASIBILITY STUDIES



		VIMY	FORSYS	BANNERMAN	BERKELEY energia*	BOSS REGULEGES LTD	Fission URANIUM COR.	GODIEX URANIUM	® Nex Gen
Project – Location (equity if less than 100%)	Units	Mulga Rock (Australia)	Norasa (Namibia)	Etango 8 (Namibia) 95%	Salamanca (Spain)	Honeymoon (Australia)	Patterson Lake (Canada)	Madaouela (Niger) 80%	Arrow Deposit (Canada)
Mineral Resource (2) Grade	Mlbs ppm	91 <i>570</i>	126 195	227 191	89 514	72 620	137 16,936	138 1,360	349 32,010
Ore Reserve ⁽²⁾ Grade	Mlbs ppm	42 845	91 200	0	0	0	91 <i>14,</i> 200	61 933	234 30,900
Study phase (1)(2)		DFS (2020)	DFS (2015)	SS (2020)	DFS (2016)	FS (2020)	PFS (2019)	PFS (2017)	PFS (2018)
Initial LoM	Years	15	15	14	14	12	7	21	9
NPV - post tax (3) (DR 8%)	US\$M	393	383	212	532	113	527	340	2,753
Capital cost	US\$M	256	433	254	235	63	883	359	940
Target production	Annual (Mlbs)	3.5	5.3	3.5	3.5	2.0	11.2	2.7	25.4
Total uranium sales	Mlbs	47	78	51	49	21	79	54	228
Uranium study price	US/\$lb	55	65	65	39-68	50	50	70	50
Cash costs (C1) (4)	US/\$lb	23/26	33/35	37	15	21	7	25	4
2019 Fraser Inst ranking (5)		1	33	33	Not rated	6	11	Not rated	11

^{1.} SS: Scoping Study or Preliminary Economic Assessment. PFS: Preliminary Feasibility Study. DFS: Feasibility (Optimization) Study or Definitive Feasibility Study. All study outputs from technical reports on the respective company websites

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^{2.} All Mineral Resource, Ore Reserves and Study findings have been reported on a 100% equity basis. Minority interests are shown against project name

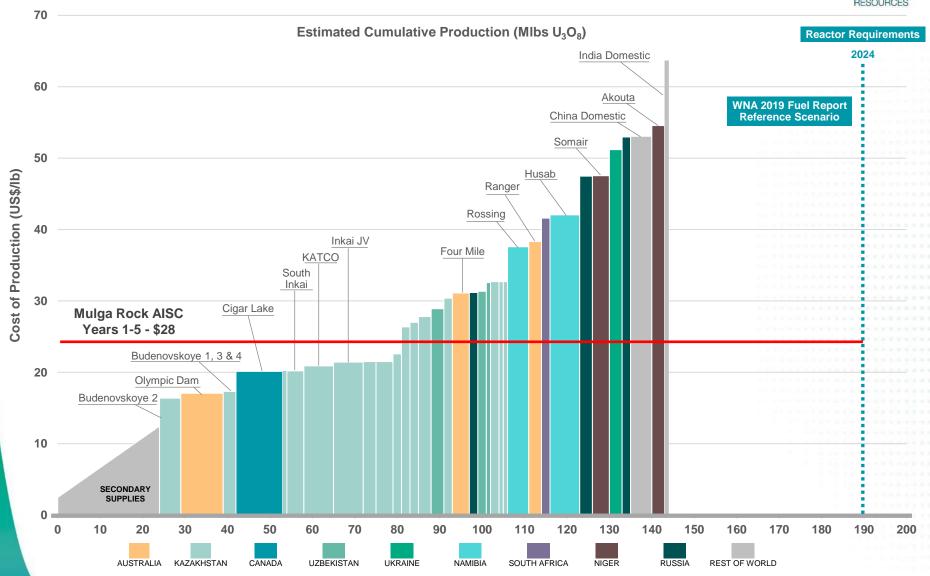
^{3.} Exchange rates AUD/USD 0.70, CND/USD 0.75

^{4.} Where two C1 numbers, the first is for the first 5 years of operation

^{5.} Fraser Institute 2019 Annual Survey of Mining and Exploration Companies (State or Country)

ALL-IN COST OF PRODUCTION – 2020 ESTIMATE



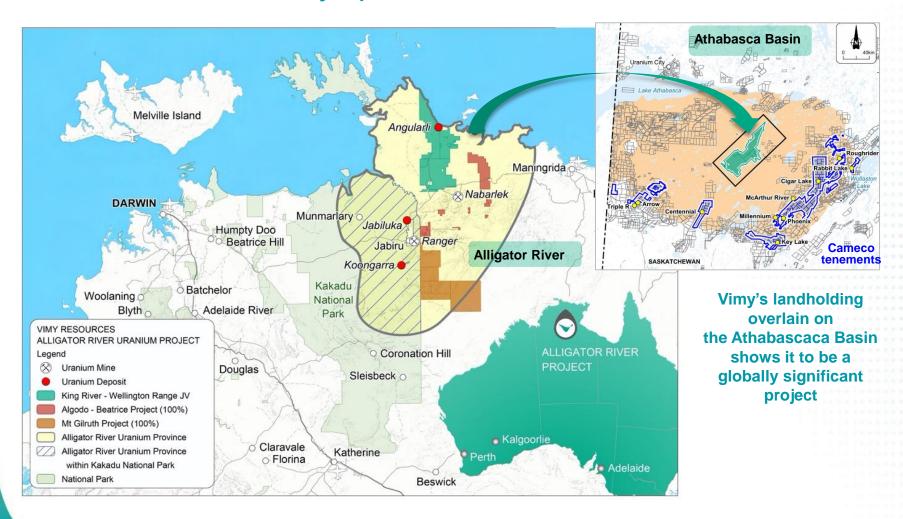


Note: Includes transport to converter and royalties based upon US\$40/lb Source: Company Reports, Vimy Calculations, WNA Fuel Report 2019

ALLIGATOR RIVER – URANIUM PROVINCE



Alligator River – the Athabasca Basin down under → geology, structures and mineralisation are 'unconformity deposits' identical to the Athabasca



ALLIGATOR RIVER PROJECT



Located in Arnhem Land, Northern Territory

Joint Venture with Rio Tinto Exploration (21%)

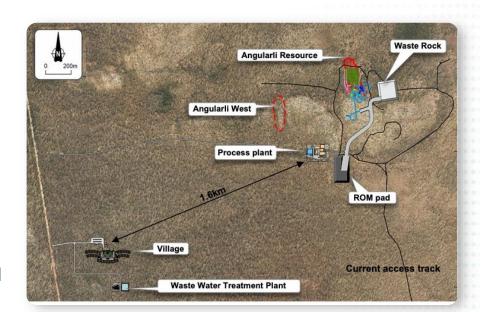
Most prospective granted tenure in the province with very little modern exploration

Angularli Scoping Study (2018)

- 26Mlbs (100%) 0.91Mt @ 1.3% U₃O₈
- 4 year, part-time, underground mine,
 1st quartile Opex
- 9 year metallurgical plant life
- Metallurgy confirmed ~98% uranium recovery and low reagent consumption

Ore Sorting Results (2020)

- Uranium grade in sample concentrate increased by 70% to 2.0% U₃O₈
- Potential for estimated capital and operating costs to be materially reduced



Angularli Scoping Study

- Confirms Alligator River's potential for 1st quartile position on global uranium cost curve
- Enhanced sample concentrate gold grade warrants further investigation of recovery options

MULGA ROCK – RESOURCE AND RESERVE



Mineral Resource released to ASX on 11 July 2017

Deposit	Resource Estimate Classification	Cut-off grade (ppm U ₃ O ₈)	Tonnes (Mt)	U ₃ O ₈ (ppm)	Total metal U ₃ O ₈ (MIb)
Mulga Rock East	Measured	150	5.2	1,100	12.6
	Indicated	150	16.8	800	29.6
	Inferred	150	15.5	420	14.3
Sub-total			37.4	680	56.4
Mulga Rock West	Indicated	150	2.2	680	3.2
	Inferred	150	31.7	440	30.4
Sub-total			33.8	450	33.6
Total Resource			71.2	570	90.1

- Mulga Rock Project now at 90.1Mlbs U₃O₈ being 71.2Mt at 570ppm U_3O_8
- High-grade at Mulga Rock East comprised of 25Mlbs at 1,500ppm U₃O₈

Ore Reserve released to ASX on 4 September 2017

Deposit / Resource	Classification	Cut-off grade (ppm U₃O₅)	Tonnes (Mt)	U ₃ O ₈ (ppm)	Total metal U ₃ O ₈ (MIb)	
		Mulga Rock I	East			
Ambassador	Proved	150	5.3	1,055	12.3	
	Probable	150	14.1	775	24.0	
Princess	Probable	150	1.7	870	3.3	
Sub-total			21.1	850	39.6	
Mulga Rock West						
Shogun	Probable	150	1.6	760	2.7	
Sub-total			1.6	760	2.7	
Total Reserve	22.7	845	42.3			

- Ore Reserves 42.3Mlbs U₃O₈ being 22.7Mt at 845ppm U₃O₈
- Proved Ore Reserve of 12.3Mlbs being 5.3Mt at 1,055ppm U_3O_8

ALLIGATOR RIVER – ANGULARLI DEPOSIT



Maiden Mineral Resource released to ASX on 20 March 2018

Deposit	Resource Estimate Classification	Cut-off grade (% U ₃ O ₈)	Tonnes (Mt) ¹	U ₃ O ₈ (%) ²	U ₃ O ₈ (Mlbs)
Angularli	Inferred	0.15	0.91	1.29	25.9

- 1. t = metric dry tonnes; appropriate rounding has been applied and rounding errors may occur.
- 2. Using chemical U₃O₈ composites from drill core
- 3. Vimy: 75%

Exploration Target released to ASX on 20 March 2018

Project Area	Tonnes Range	Grade Range	Metal Range
	(Mt) ¹	(% U₃O₃)	(Mlb U₃O ₈)
Angularli	1.2 - 1.8	0.75 - 1.5	20 - 60

- 1. t = metric dry tonnes
- 2. Appropriate rounding has been applied, and rounding errors may occur
- 3. Vimy: 75%

Disclaimer: The potential quantity and grade of the Exploration Target is conceptual in nature. It is important to note that there has been insufficient exploration to estimate a Mineral Resource and it is uncertain if further exploration will result in the estimation of a Mineral Resource.

DISCLAIMER AND STATEMENT OF CONFIRMATION



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Cautionary statements: The information in this presentation that relates to the 2020 Mulga Rock Project Definitive Feasibility Study Refresh (DFS Refresh), including production targets and forward-looking financial information based on the production targets, was released to the ASX on 26 August 2020. Vimy confirms that all the material assumptions underpinning the production targets and forward-looking financial information in the DFS Refresh continue to apply and have not materially changed. Vimy does not warranty that the Project as built will conform exactly to the DFS Refresh.

No new information: The Mulga Rock Project Uranium Resource Estimate referred to in this presentation was released to the ASX on 12 July 2017. The Mulga Rock Project Uranium Reserve Estimate referred to in this presentation was released to the ASX on 4 September 2017. The Angularli Deposit Resource Estimate and Exploration Target referred to in this presentation was released to the ASX on 20 March 2018. Vimy is not aware of any new information, or data, that affects the information in these announcements and that all material assumptions and technical parameters underpinning the estimates, targets and economics continue to apply and have not materially changed.



Thank you

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